THIS AGREEMENT, Ent.	6			2000
-1 1	ered into this the		day of Januar	
ween Charles W. W Charles W Wiggi	Wiggins & Chains Revocable	arlotte A Wi e Trust Date	ggins as Trus d April 12, 2	tees of the 007
				hereinafter called less
1. That lessor, for and in considered to be performed by the less	g, Inc.	10 Dollars, in h	and paid, and of the covenan	its and agreements hereinafter co
see the nereinaliter described half, re oil and gas leases as to all or er exploratory work including cord gas casinghead gasolene, and all is in conducting secondary recoved minerals, for the purpose of colding tanks, storing oil, building in or conjointly with other lands	any part of the lands cover e drilling, for the purpose of other gases and their respec- ery operations with any age onstructing roads, laying pi powers, stations, telephone i whether or not such other	red thereby as hereinafter p of drilling, mining and oper- titve constituent vapors, for ncy in use in the industry pe lines including oil and g lines and other structures t lands or any lease thereon	rovided) for the purpose of ca ating for, producing and saving the purpose of converting dry or into disposal wells for the as, and lines for transporting hereon necessary or convenien is owned or operated by lessee	rrying on geological, geophysical s s all the oil, condensate, gas, casis and/or abandoned wells into inp disposal of liquids produced wi fluids produced with said miners t for such operations, on said le, and for the purpose of housing s
rding employees, said land being s				
See Attached:		·		
Section	Township	Range	, and contai	ning acres, more or le
densate, or any of the products of the rights granted hereby a	are being exercised by less	ee.	ta long as provided in paragr	
3. Lessee shall deliver to lessor idensate produced and saved from densate of like grade and gravity is used by lessee for the manufactur or for gas used by lessee off the uth of the well, and where gas from the control of the cont	free of cost on the lease of the leased premises, or, at y prevailing on the day sure of gasolene, or any other premises % of the market v rom a gas well is not sold an amount equal to the delase under paragraph 2 hereofelling house on said premise	r into the pipe line to whithe lessee's option, may be to oil and condensate are product, as royalty, 1/2 of alue of the gas at the well, or used, lessee shall pay or lay rental provided in paraf, the lessor to have gas frest by making his own conn	the market value of such gas and for gas sold 1/4 of the tender annually at the end of, graph 4 hereof, and while said e of charge from any gas we ection with the well, the use	at the mouth of said well, shall proceeds of the sale thereof at each yearly period during which as royalty is so paid or tendered, till on the leased premises for sto of such gas to be at the lesson
4. If operations for the drilling s lease shall terminate as to both	Deels		or It	e successors which Bank and
cessors are the lessor's agent and	d shall continue as the depo	ository of any and all sum	s payable under this lease re	gardiess of changes of ownership
d land or in the oil and gas or in trate as a rental and cover the p p payments or tenders the com y be made by check or draft of le to said depository bank, and it nied to the date when said first r his conferred. Notwithstanding t ding on the heirs, devisees, execu	s understood and agreed the rental is payable as aforesai	at the consideration first and, but also the lessee's optible successors in interest.	ecited herein, the down payi	ment, covers not only the privil
5. Should the first well drilled of the months from the expiration of before the expiration of said twelved it is agreed that upon the resumtials and the effect thereof, shall	of the last rental period for we months shall resume the	payment of rentals in the	same amount and in the sam	h hereof governing the navment
6. In the event said lessor owns tals herein provided for shall be y title to any interest in said land all be increased at the next succes sec at lesst 30 days prior to any	paid the said lessor only in i should revert to lessor, or eding rental anniversary aft	his heirs or his or their or	rantee this lease shall cover s	
7. The lessee shall have the right issue. Lessee shall pay the sure the such other land or the lease the the disposal of liquids produced pured by lessor, lessee shall bury it lied by disposal of liquids produced pured by lessor, lessee shall bury it lied by dilled nearer than 200 feely time during, or after the expiraluding the right to draw and remface to its original condition, who	rface owner of said land 31 d the production of said min reon is owned or operated by from any other land whet its pipe lines below plow dept it to the house or barn now atlon of this lease to remove love all casing, but lessee sh	nor per foo of each foo of nerals, laid on said land up y lessee, and shall pay the her or not all of said land he and shall pay for damage wo on said premises without all machinery, fixtures, he all machinery, fixtures, he all be under no obligation to	sed in operating said land co- surface owner \$250.00 per wel- l or the leases thereon are co- s caused by its operations to- written consent of the less- ouses, buildings, and other co- o do so, nor shall lessee be	njointy with other hand whenned l per year for each input well to when or operated by lessee. W growing crops on said land. No or. Lessee shall have the right structures placed on said prem. under any obligation to restore
8. If the estate of either party end to the heirs, devisees, execut y sum due under this lease shall it tiffed copy thereof, or a certiffed nt of an administrator for the est ir is appropriate, together with a e back to lessor to the full intere- indirect assignee, grantee, devisee	tors, administrators, success be binding on the lessee un copy of the will of any dec tate of any deceased owner, all original recorded instrum ist claimed, and all payment	ors, and assigns, but no citil it has been furnished wi eased owner and of the pro or if there be no administr ments of conveyance or duly s of rentals made hereunde	hange of ownership in the la: th either the original recorded bate thereof, or certified copy ation, a death certificate, toget r certified copies thereof neces r before receipt of said docun	instrument of conveyance or a of the proceedings showing appo- ther with a decree of heirship wh sary in showing a complete chair
9. If the leased premises are no one lease, and all royalites acor portion that the acreage owned b ignee to offset wells on separate rnish separate measuring or recel scribed land and the holder or own them, such default shall not or reof shall make due payment of	ruing hereunder shall be tro by each separate owner bear tracts into which the land iving tanks. It is hereby ag ner of any such part or part operate to defeat or affect	eated as an entirety and a s to the entire leased acrea covered by this lease may reed that in the event this is shall make default in the	shall be divided among and p ge. There shall be no obligati be hereafter divided by sale, lease shall be assigned as to payment of the proportional	on on the part of the lessee or devise, descent or otherwise or a part or as to parts of the al- te part of the rental due from
10. Lessor hereby warrants and ole or in part any taxes, (includ against the above described land mburse itself by applying to the d an appropriate suit in a court of	ling the right to acquire de ds and, in event i exercise discharge of any such mortg	linquent tax sales certificates such option, it shall be	tes), mortagages, or any other subrogated to the rights of an	y holder or holders thereof and
 Notwithstanding anything if y time while this lease is in force any of the minerals covered by the 	e, this lease shall remain in	n force and its term shall c	ontinue so long as such operat	commence operations for drillin lons are prosecuted and, if produc
12. If within the primary tern erations for the drilling of a well rentals in the manner and amour ase from any cause, this lease shall see ase shall remain in force duri as long as such production con	shall be commenced before nt hereinbefore provided. If ll not terminate provided les ng the prosecution of such o	or on the next ensuing red after the expiration of the see commences operations f	ntal paying date; or provided primary term of this lease, prior drilling a well within sixty	(60) days from such cessation.
to all or any part of said lands se this lease is surrendered and o this granted hereby, then all payn termine, and any delay rentals anted hereby not released, the ter	s by delivering or mailing s cancelled as to only a port ments and liabilities thereaf hereunder thereafter paid rms and provisions of this	such release to lessor or by ion of the acreage covered ter accruing unier the teri may be apportioned on an lease shall continue and re	placing same of record in the hereby or is surrendered and ms hereof as to the portion a acreage basis, but as to the smain in full force and effect	of rights cancelled shall cease portion of the acreage or as to ri for all purposes.
14. All provisions hereof, expreereof) of all governmental agencies shall not be in any way terminabiled provisions hereof if such faring the last six months of the principle.	ated wholly or partially there allure accords with any such	e now or hereafter enacte by, nor shall the lessee be h laws, orders, rules or reg	d, entered, or promulgated wi liable in damages for failure t ulations (or interpretations th	o comply with any of the expres

lessee shall pay one half of an annual delay rental hereunder for such extended time.

15. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the acreage covered by this lease or any portion thereof with other acreage covered by any lease or leases or any portion thereof and/or unleased acreage or unleased mineral rights, adjoining same or in the vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to prevent economic and statutory waste in the development and operations of said premises for the production of said minerals. Such units for the development for gas hall not exceed forty-three acres. Such units for the development for gas may embrace contiguous and non-contiguous tracts. Lessee shall execute in writing and file for record in the records of the recorder of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or tracts or unit or units shall be treated for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is bound on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in a unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

16. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors of said lessor and lessee in ownership of the rights hereunder, however succeeding.

IN WITNESS WHEREOF, we sign the day and year first above written.

(SEAL)

(SEAL)

(Charlotte A. Wiggins

(SEAL)

				1		asebook <u>5</u>	PAGE 96
STATE OF KANSAS		-)	LOWE BROW			L (Kanş. Okla.	
COUNTY OF GREENWOOD		-)					. and Colo.)
Before me, the undersigned, day of JANUARY	a Notary Publ	ic, within an	d for said Coi	and Cha	irles W	Wiggins	,
XXX trustee of the Charle				Chi	eles W	Wigghis	L!
dated April 12, 2007						J:J	
to me personally known to be the id	1						-
that he executed the same as IN WITNESS WHEREOF, I						purposes there ast above writt	
My commission expires 5-	-31-201	NOTARY PUBLIC JANICE V My Appl Exp	- State of Kansas AN HOOZER	anice '	Van Lo Van Hoozer	Notary Notary	y Public
STATE OF KANSAS	Net to the contract of the con	AND MANAGEMENT OF STREET, STRE		Y Turn non	****		1.0.1.
COUNTY OF GREENWOOD		_)				AL (Kans. Okla 23rd	a. and Colo.)
Before me, the undersigned, day of JANUARY	a Notary Publ					S	(inc
XXX trustee of the Charle	es W. Wiggir	ns Revocab	le Trust	Ch	arcel	le A W	Ley gire
dated April 12, 2007							
to me personally known to be the id							
that she executed the same a IN WITNESS WHEREOF, I	sf	free and volur set my hand	tary act and	deed for t	he uses and vand vear l	purposes there	ein set forth.
My commission expires $5-3$	1-2010	NOTABLY PUBLIC	- State of Karaus	Ana	e Van	Horse	
	muy cal	A My Appl Exp		Janic	e VanHoo	zer ONotar	y Public
STATE OF	N	_ \	ACKNOW	u mpowe	NE BOD GO	DDOD LETON	
COUNTY OF		ss.				RPORATION	
Be it remembered that on th							
Notary Public, duly commissioned,	in and for the co president of					***************************************	
a corporation of the State of the same person who executed as su					own to me to	be such office	er, and to be
knowledged the execution of the sa	ame for himself	and for said	corporation	for the us	es and purp	oses therein se	et forth.
IN WITNESS WHEREOF, I		set my hand	and official	seal on th	ne day and	year last abov	e written.
my commission expires						Notar	y Public
							y.
			1	the	jo	.	
田田	19_			1 on 19	Pood		S A S
Š	ا يُو		SS	cord			WAR.
OIL AND GAS LEASE FROM TO	Rge.			day of M. and duly recorded			THE KANSAS BLUE PRINT CO. NORTH MARKET ST. WICHITA, KANSAS PHOTOSTAT SERVICE-UP-TO-DATE OIL MAPS
\sqrt{\sqrt{\sqrt{\color{1}}}	Term.	ty	4	o lo	age	1	PRITE
AD MO		County	5	M Inter	Page	.	☐ E S
FROM TO TO	.ф.			K was	fice.	n to	ST. SF. UP
	Twp.			ument w day ofo'clock	this office	By	SAS
				day	thi	d, r	ANS
	res	2	F.		in Book the records of	orde	A T A
	Date		STATE OF County of		cord	reco	HON H
	DateSectionNo. of A		'AT unt		in Book the reco	len	11 21
" " ! ! !	l a x x		S. S.	at	in the	By ∥ W	
NOTE: When signature by mark For ack	c in Kansas, saic	l mark to be	witnessed by	at least o	ne person a	nd also acknow	wledged
for ack	nowledgment by	y mark, use r	egular Kansa	is acknowl	edgment.	and deminor	
A MARINE TO THE REAL PROPERTY OF THE PARTY O							
		700 FIRST			= == f		
STATE OF		ss. ACKN	OWLEDGME	ENT FOR	INDIVIDIIA	L (Kans. Okla	and Cala
COUNTY OF							
lay of	, 1	9, perso	nally appeare	ede	oace, on this.		
and		-					
to me personally known to be the ide	entical person	who executed	the within ar	nd foregoin	g instrumen	t and acknowle	dged to me
hatexecuted the same as. IN WITNESS WHEREOF, I	have hereunto s	ee and volunt et my hand a	ary act and d nd official sea	leed for the	e uses and p	urposes therein	n set forth.
My commission owning				J	Jour 1d	WILLE	C11.

Notary Public

My commission expires____

Township 24 South-Range 10 East-Greenwood County, Kansas

Section 33:

The Southeast Quarter and the East 20 acres of the Southwest Quarter; Excepting therefrom one acre off of the Northeast Corner of the Southeast Quarter of Section 33 Commencing at the Northeast Corner of said quarter section thence West 207 feet, thence South 210 ft, thence East 207 ft, thence North 210 feet to the place of beginning. (Containing 180 acres, more or less)

Township 25 South- Range 10 East- Greenwood County, Kansas

Section 4:

The North Half and the North Half of the Southwest Quarter (Containing 400 acres, more or less)



STATE OF KANSAS SS FEE \$16.00 CREENWOOD CO. this instrument was filed on this 27 day of <u>Jan. 2009</u> at 9:20 o'clock AM, and duly entered in book 5! of Leave page 95 Marsha & Ramany Register O_Deputy