STATE OF TEXAS WELL REPORT for Tracking #541714

Owner:

Phil Hagemeier

Owner Well #:

Address:

1200 CR 65

Grid #:

40-41-3

Gatesville, TX 76528

Latitude:

31° 22' 09" N

Well Location:

1200 CR 65

Gatesville, TX 76528

Longitude:

097° 53' 57" W

Well County:

Coryell

Elevation:

910 ft. above sea level

Type of Work: New Well

Proposed Use:

Domestic

Drilling Start Date: 3/26/2020

Drilling End Date: 3/26/2020

Borehole:

	Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)
*	8.75	0	20
	6.75	20	515

Drilling Method:

Air Rotary

Borehole Completion:

Straight Wall

Annular Seal Data:

Top Depth (ft.)	Bottom Depth (ft.)	Descrip	
0	20	C	

ption (number of sacks & material) Cement 5 Bags/Sacks

Seal Method: Hand Mixed

Distance to Property Line (ft.): No Data

Sealed By: Driller

Distance to Septic Field or other

concentrated contamination (ft.): No Data

Distance to Septic Tank (ft.): No Data

Method of Verification: No Data

Surface Completion:

Surface Sleeve Installed

Surface Completion by Driller

Water Level:

No Data

Packers:

Rubber at 20 ft. Rubber at 380 ft.

Type of Pump:

No Data

Well Tests:

Jetted

Yield: 25 GPM after 1 hours, no drawdown specified

Water Quality:

Strata Depth (ft.)	Water Type
No Data	No Data

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which

contained injurious constituents?: No

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: Lucy Creek Water Well Service

PO Box 1847

Lampasas, TX 76550

Driller Name:

Juan Munoz

License Number:

54176

Apprentice Name:

Mario Munoz

Apprentice Number:

60427

Comments:

TDS: 1200 PPM

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	10	Caliche
10	20	Yellow Overburden
20	120	Grey Shale
120	129	Puluxy Sand (Moist)
129	325	Grey Shale
325	341	Broken White Lime
341	350	Grey Shale
350	367	Brown Lime
367	395	Light Brown Shale
395	426	Dark Brown Clay
426	451	Fracture
451	476	Green Sandstone
476	484	Red / Brown Rock
484	488	Red and Green Lime
488	495	Frature / Yellow Lime
495	515	Red Rock / Fracture

Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Туре	. Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR-17	0	380
4.5	Perforated or Slotted	New Plastic (PVC)	SDR-17 0.125	380	515

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540