STATE OF TEXAS WELL REPORT for Tracking #497706					
Owner:	Lonestar Land Partners	Owner Well #:	3		
Address:	9508 E. Hwy 71 Spicewood, TX  78669	Grid #:	57-61-4		
Well Location:	Blasingame Creek Ranch	Latitude:	30° 04' 10" N		
	Blanco, TX	Longitude:	098° 28' 51" W		
Well County:	Blanco	Elevation:	No Data		
Type of Work:	New Well	Proposed Use:	Domestic		

## Drilling Start Date: 11/19/2018 Drilling End Date: 11/20/2018

	Diameter (in.	) Top De	epth (ft.)	Bottom Depth (ft.)	
Borehole:	8		D	50	
	6.25	5	0	460	
Drilling Method:	Air Rotary				
Borehole Completion:	Straight Wall				
	Top Depth (ft.)	Bottom Depth (ft.)	Des	scription (number of sacks & material)	)
Annular Seal Data:	0	50	3 Ben	seal 4 Portland 7 Bags/Sa	cks
Seal Method: SI	urry	Di	stance to Pr	operty Line (ft.): <b>50</b>	
Sealed By: Dr	Distance to Septic Field or other concentrated contamination (ft.): <b>100</b>				
		Γ	Distance to S	Septic Tank (ft.): <b>50</b>	
			Metho	d of Verification: Land Owner	
Surface Completion: Surface Sleeve Installed		nstalled	Surface Completion by Driller		
Water Level:	No Data				
Packers: Burlap/Neoprene at 50 ft. Burlap/Neoprene at 55 ft. Burlap/Neoprene at 330 ft. Burlap/Neoprene at 340 ft.					
Type of Pump:	No Data				
Well Tests:	Jetted	Yield: 25 GPM			

	Strata Depth (ft.)	Water Type		
Water Quality:	340 - 440	M. Trinity - TDS 19	900	
		Chemical Anal	lysis Made: No	
	Did the driller	knowingly penetrate any st contained injurious cor		
Certification Data:	driller's direct supervi correct. The driller u	nat the driller drilled this wel ision) and that each and all nderstood that failure to con eturned for completion and i	of the statements	s herein are true and
Certification Data: Company Information:	driller's direct supervi correct. The driller un the report(s) being re	ision) and that each and all nderstood that failure to con eturned for completion and i	of the statements	s herein are true and
	driller's direct supervi correct. The driller un the report(s) being re	ision) and that each and all nderstood that failure to con eturned for completion and i	of the statements	s herein are true and
	driller's direct supervi correct. The driller u the report(s) being re <b>Apex Drilling, Inc.</b> <b>P.O. Box 867</b>	ision) and that each and all nderstood that failure to con eturned for completion and i 78654	of the statements	s herein are true and ed items will result in

## Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	1	Top Soil
1	20	Tan LS
20	75	Gray Tan LS
75	105	Tan LS
105	440	Tan Gray LS
440	446	Gray LS
446	460	Gray LS w/ Clay

## Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	2	380
4.5	Screen	New Plastic (PVC)	.035	380	440
4.5	Blank	New Plastic (PVC)	SDR17	440	460

## IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540